

Pursuant to Articles 4.2 and 4.8 of the Law on Transmission of Electric Power, Regulator and System Operator of Bosnia and Herzegovina (Official Gazette of BiH, 7/02, 13/03, 76/09 and 1/11) and Article 18 of the Methodology for setting tariffs for electricity supply within public service in the Brčko District of Bosnia and Herzegovina (Official Gazette of BiH, 90/14), deciding upon the application of the Public Utility „Komunalno Brčko" d.o.o., Brčko, number 03-02700/25 of 27 November 2025, at its session held on 21 January 2026, the State Electricity Regulatory Commission passed a

DECISION

ON TARIFFS FOR ELECTRICITY SUPPLY WITHIN UNIVERSAL SERVICE IN BRČKO DISTRICT OF BOSNIA AND HERZEGOVINA

Article 1

(Subject Matter)

This decision defines tariffs, that is, electricity prices presented through tariff rates which are used for billing and charging electricity for customers supplied within the universal service in the Brčko District of Bosnia and Herzegovina.

Article 2

(Annual Revenue Requirement)

It is determined that the annual revenue requirement of the Public Utility „Komunalno Brčko" d.o.o., Brčko (hereinafter: Komunalno Brčko) for the activity of electricity supply within the universal service shall amount to BAM 2,601,000.

Article 3

(Tariff Rates)

Tariff rates for delivered electricity for customers supplied within the universal service in the Brčko District of Bosnia and Herzegovina shall be as follows:

Description			Tariff rates for supply within the universal service *			
			Billing demand	Active power	Customer's metering point	Excessive withdrawal of reactive power
Consumption categories and customer groups		Unit of measurement				
Name of category	Name of group	Time of day	BAM/kW/month	fening/kWh	BAM/month	fening/kvarh
0.4 kV – other consumers	1 TG	VT	13.80	18.64	5.72	4.40
		MT		9.32		
	2 TG	ST	20.37			
	3 TG	VT	3.70	26.54		
		MT		13.27		3.95
0.4 kV – households	1 TG	ST	2.22	18.89	5.72	
	2 TG	VT		25.42		
		MT		12.71		

* *Tariff rates do not include value added tax.*

Article 4
(Billing Demand)

Billing demand shall amount to 5 kW for tariff groups of customers belonging to consumption categories at 0.4 kV where billing demand is not determined by metering (2. and 3. tariff group from the category *other consumers*, 1. and 2. tariff group from the category *households*).

Article 5
(Time-of-Day Tariff Rates)

- (1) Time-of-day tariff rates for active power shall be applied as follows:
 - a) high daily tariff rates (VT) from 6:00 to 22:00 hrs and 7:00 to 23:00 hrs during the winter and summer daylight saving time schemes respectively,
 - b) low daily tariff rates (MT) from 22:00 to 6:00 hrs and 23:00 to 7:00 hrs during the winter and summer daylight saving time schemes respectively.
- (2) As an exception to paragraph (1) of this article, time-of-day tariff rates for active power for the consumption category households shall be applied as follows:
 - a) high daily tariff rates (VT) from 7:00 to 13:00 hrs and 16:00 to 23:00 hrs during the winter time and from 8:00 to 14:00 and 17:00 to 23:00 hrs during the summer daylight saving time scheme,
 - b) low daily tariff rates (MT) from 13:00 to 16:00 hrs and 22:00 to 7:00 hrs during the winter time and from 14:00 to 17:00 and 23:00 to 8:00 hrs during the summer daylight saving time scheme and on Sundays.

Article 6
(Obligation to Publish Tariffs)

The Public Utility „Komunalno Brčko" d.o.o., Brčko, is obligated to publish tariff rates and the relevant provisions of this decision in an appropriate manner and make them available to any customer in the area of the Brčko District of BIH.

Article 7
(Final Provisions)

- (1) This decision shall enter into force on the day of its adoption and it shall be applied as of 1 February 2026.
- (2) The operative part of the Decision shall be published in the *Official Gazette of BIH* and the official gazette of the Brčko District of BIH.

Obrazloženje

Pursuant to the Decision establishing the Public Company Komunalno Brčko d.o.o. Brčko (Official Gazette of BD BIH, 20/07, 21/07, 24/08 and 33/09), Komunalno Brčko is obligated to enable electricity distribution and supply system users and customers with electricity in its area of responsibility.

Pursuant to Article 7 of the Law on Transmission of Electric Power, Regulator and System Operator of Bosnia and Herzegovina (Official Gazette of BIH, 7/02, 13/03, 76/09 and 1/11) - hereinafter: Law on Transmission) and Article 10 of the Law on Electricity (Official Gazette of the Brčko District of BIH, 27/21), in order to perform these activities, the Company was obligated to obtain a license granted by the State Electricity Regulatory Commission (hereinafter: SERC) in accordance with the conditions, criteria and procedures as defined by SERC.

Komunalno Brčko is the holder of the license for performance of the electricity distribution activity in the area of the Brčko District of BIH, registration number: 05-28-12-216-19/20 granted pursuant to the SERC Decision, on 7 October 2020 (Official Gazette of BIH, 67/20) and the licence for the activity of electricity trading and supply in territory of Bosnia and Herzegovina, registration number: 05-28-12-177-19/22 granted pursuant to the SERC Decision, on 28 September 2022 (Official Gazette of BIH, 67/22).

Tariffs for the services of electricity generation, distribution and supply in the area of Brčko District of BIH are regulated and approved by SERC pursuant to the aforementioned laws.

On 27 November 2027, by its communication number 03-02700/25 Komunalno Brčko filed with SERC the application for setting of electricity distribution tariffs and tariffs for supply within the universal service in the Brčko District of BIH.

On 4 December 2026, SERC adopted a Conclusion on initiating the proceedings for setting of tariff rates for electricity distribution services and tariff rates for electricity supply within the universal service in the Brčko District of BIH, number 04-28-5-342-3/25.

The tariff proceedings were conducted pursuant to SERC rules. A public notice in tariff setting proceedings, which includes the information on the manner of acquiring intervener status and a formal public hearing, was published in 5 December 2025 in the daily newspapers and on the SERC website. There were no entities interested in acquiring intervener status in the proceedings. A preliminary hearing was held on 12 December 2025 in the SERC premises, while the formal public hearing was held on 18 December 2025 in Brčko. The Presiding Officer's Report was submitted to the applicant on 29 December 2025 who stated in its communication of 12 January 2026 that the tariff proceedings were duly carried out and that the proposed tariffs reflect the applicant's business operations to the greatest extent.

While considering the tariff application in the tariff proceedings, the basic principles prescribing that tariffs will be just and reasonable, non-discriminatory, based on objective criteria and justified costs and set in a transparent manner have to be respected to the maximum extent possible. The regulated company is obligated to provide evidence that the proposed tariff meets the requirements under the BIH laws and SERC rules and regulations.

Table 1 provides data for the electricity supply activity as follows: approved costs for 2023, 2024 and 2025, the planned costs for 2026 and the amount of approved costs for 2026.

Table 1.

	SUPPLY Type of costs	2023 Approved (BAM)	2024 Approved (BAM)	2025 Approved (BAM)	2026 Requested (BAM)	2026 Approved (BAM)
1.	Tangible costs	150,000	150,000	100,000	100,000	100,000
2.	Costs of services	100,000	100,000	110,000	110,000	110,000
3.	Labour costs	1,760,000	1,760,000	2,050,000	2,050,000	2,050,000
4.	Depreciation	157,000	157,000	140,000	140,000	140,000
5.	Non-tangible costs	100,000	100,000	100,000	100,000	100,000
6.	Other expenditures	30,000	30,000	30,000	30,000	30,000
7.	Costs of interest and other financial costs	30,000	30,000	30,000	30,000	30,000
8.	Regulatory fee	30,000	30,000	36,000	36,000	41,000
	Total costs and expenditures	2,357,000	2,357,000	2,596,000	2,596,000	2,601,000

All tariffs are determined in accordance with the Methodology for setting tariffs for electricity supply within public service in the Brčko District of BIH (Official Gazette of BIH, 90/14), hereinafter: the Methodology. Pursuant to Article 15 of the Methodology, the costs of electricity purchase are allocated to the tariff element *active power* while the costs of electricity supply within the universal service are allocated to the tariff element *charge per customer's metering point*.

Table 2. presents an estimated number of customers in 2026 and the planned electricity consumption per consumption category in 2026:

Table 2.

Consumption category	No. of customers	%	Consumption (kWh)	%
35 kV	1	0.003	5,350,500	2.02
10 kV	90	0.235	42,753,134	16.14
0.4 kV – other consumers	33,920	10.087	53,831,798	58.03
0.4 kV – households	3,867	88.476	153,658,377	20.33
0.4 kV – public lighting	460	1,2	9,216,193	3.48
Total	38,338	100.00	264,810,002	100.00

The customers belonging to the categories of households and other consumers (the customers entitled to supply within the universal service) participate with 98.56% in the total number of customers in the area of the Brčko District of BIH.

As the cost of supply directly depends on the number of customers because it is related to the activities of invoicing, calculation, preparation and issuance of bills, collection etc., it is obvious that the largest share of this cost pertains to the customers belonging to the aforementioned two categories.

Taking into consideration that JP „Komunalno Brčko“ d.o.o. did not request in its application an increase in the costs of supply, it is suggested that an amount totalling BAM 2,601,000 be approved for the costs of supply for 2026. This amount differs from the previously approved amount of BAM 2,596,000 solely on the basis of the change in the amount of the regulatory fee. Namely, the regulatory fee for the supply activity for 2026 amounts to BAM 41,000, while in its application JP „Komunalno Brčko“ d.o.o. stated the amount of BAM 36,000, most likely due to a technical error.

Accordingly, the fixed charge per customer's metering point remains unchanged and amounts to BAM 5.72 per month.

Komunalno Brčko requested an increase in an average price of electricity supply within the universal service, namely, a 10.85% increase in an average price for customers belonging to the consumption category of “*Households*” and a 14.23% increase of an average price for the customers belonging to the category of “*Other consumers at 0,4kV*”.

The planned electricity volume to be delivered to the category of *households* in 2026 amounts to 153.66 GWh while 53.83 GWh is planned for the category of other consumers of which 22.6 GWh pertains to the consumption within the universal service.

As the main reason for the request to increase the tariff rates for electricity supply, an increase in the electricity purchase price for 2026 was stated, which Komunalno Brčko agreed with the provider JP Elektroprivreda Bosne I Hercegovine, d.o.o., Sarajevo, which amounts to 19.0425 fening/kWh, which is an 8.18% increase in comparison to the agreed price for purchase of electricity in 2025, which amounted to 17.60247 fening/kWh. The agreed purchase price of

electricity in 2026 includes the costs incurred on the basis of the payment for the tariff for electricity transmission services, tariff for operation of an independent system operator and tariff for system service. The balancing costs do not represent a calculative element as, pursuant to the Agreement on electricity procurement for 2026, Komunalno Brčko is exempt from the obligation to pay these costs.

Pursuant to Article 15 paragraph (1) of the Methodology, total costs of electricity purchase are allocated to the tariff element active power, which results in an increase in tariff rates for active power in the categories of *households* and *0.4 kV- other consumers*. An average selling price for supply of customers within the universal service increased by 6.80%, namely for the consumption categories of *households* by 7.06% and for the category *0.4 kV- other consumers* by 5.61% in comparison to the average prices in these consumption categories realised in 2025. The given changes in the average prices per consumption category are the result of the projection based on the capacity and electricity volumes realised within the consumption categories, tariff groups and time-of-day periods in 2025, i.e. the energy consumption pattern which was submitted within the tariff application of Komunalno Brčko. Any change in energy volumes per consumption categories, tariff elements, tariff groups and time-of-day periods will be reflected in deviations from the average price changes projected in this manner.

While setting the tariff rates for supply in the Brčko District of BIH for 2026, grant funds amounting to BAM 2,136,752.13 (excluding VAT) were taken into consideration. These funds, allocated to subsidise the procurement of electricity, are foreseen by the 2026 budget of the Brčko District of BIH.

Furthermore, taking into account the amount of approved cost for electricity supply within the universal service and consequently the increase in tariff rates for the customers supplied within the universal service, in order to limit a significant increase in electricity costs for customers belonging to the consumption category of households, the Commission decided not to approve profit within the activity of electricity supply within the universal service in this tariff proceeding.

As SERC is obligated to gradually eliminate the existing cross-subsidies between the categories of *other consumers* and *households* pursuant to Article 21 of the Methodology, with the aforementioned changes in tariff rates the cross-subsidy is projected to 9.97%, which is significantly less in comparison to the existing cross-subsidies with other public suppliers in BIH.

Taking into account the importance of continuous electricity supply for all customers in the Brčko District of BIH as well as the obvious increase in prices on the regional power exchanges, an active role of the relevant institutions of the Brčko District of BIH continues to be necessary through special protection programmers for the vulnerable customer categories. Furthermore, these institutions can provide appropriate financial assistance to the public supplier in the electricity procurement in line with applicable practice in the countries in the region and Europe.

It is the opinion of the Commission that the proposed tariff rates enable the regulated company to realise the revenue requirement in the activity of electricity supply within the universal service which would enable its unhindered functioning.

In accordance with the aforementioned views of the Commission, within its discretionary rights to confirm the representativeness and validity of all submitted data and statements, to estimate the level of likelihood to realise all projected costs and expenditures and to approve tariffs taking into account also the concrete circumstances at the time of filing a tariff application all the way to the concretisation of conditions for a more precise tariff setting, using its

competences defined by the Law on Transmission to also regulate electricity distribution issues for customers in the area of the Brčko District of BIH, the Commission decided as provided in the operative part of the Decision.

SERC will continuously monitor the effects of applying the adopted tariffs while keeping the right to adjust tariff rates if deemed necessary.

Pursuant to Article 9.2. of the Law on Transmission of Electric Power, Regulator and System Operator of Bosnia and Herzegovina, proceedings may be initiated before the Court of Bosnia and Herzegovina against this decision by filing a lawsuit within sixty (60) days of receipt thereof.

Number: 04-28-5-342-18/25
21 January 2026
Tuzla

Chairman of the Commission
Suad Zeljković