

Pursuant to Article 4.2 of the Law on Transmission, Regulator and Electricity System Operator in Bosnia and Herzegovina (Official Gazette of BIH, 7/02, 13/03, 76/09 and 1/11), and Article 36 of the Procedural Rules of the State Electricity Regulatory Commission (Official Gazette of BIH, 2/05), at its session held on 17 October 2025, the State Electricity Regulatory Commission adopted

CONNECTION RULES

PART ONE – GENERAL PROVISIONS

Article 1

(Subject)

These Rules shall prescribe the procedure for connection of a new facility of a generator, of a customer, an electricity storage facility or a hybrid facility to the transmission network at 400, 220 and 110 kV voltage level, connection of facilities to 35, 20, 10 and 6 kV medium voltage level at 110/x kV substations of the Transmission Company, as well as connection of an existing facility in case of an increase in granted capacity, upgrade or reconstruction of facilities.

Article 2

(Definitions)

The expressions used in these Rules shall have the following meanings:

Price List means the Price List of services for connection of the user referred to in Article 22 of these Rules,

SERC means the State Electricity Regulatory Commission,

Project analysis means a technical solution of the connection referred to in Article 11 of these Rules,

Elektroprenos means “Elektroprenos Bosne i Hercegovine” (Company for the transmission of electric power in Bosnia and Herzegovina), Joint Stock Company, Banja Luka,

Hybrid facility means a facility for generation and/or consumption of electricity which combines multiple different technologies including also an electricity storage facility, and which is connected to the same access point to the network,

User means any natural or legal person, or several legal persons which act together, excluding distribution system operators, which injects and/or withdraws electricity into/from the transmission network, including an electricity storage facility and a hybrid facility, which is connected to the transmission network, as well as a person for which the connection procedure is underway,

Maximum power of a hybrid facility means the maximum permanent active power that the hybrid facility injects into or withdraws from the network, as established by the project analysis,

Maximum power of an electricity storage facility means the maximum permanent active power injected into or withdrawn from the network by the electricity storage facility at the connection point, as established by the project analysis,

NOS means the “Independent System Operator in Bosnia and Herzegovina”, Sarajevo,

Renewable sources mean renewable non-fossil energy sources (wind power, solar energy, geothermal energy, energy from the environment, wave, tidal and other marine energy, hydro power, biomass, landfill gas, sewage treatment plant gas and biogas),

Approval of connection means a document confirming that all required technical, legal and economic prerequisites for connection of the user to the transmission network have been fulfilled in accordance with these Rules and the Grid Code,

Distribution system operator means a legal person responsible for the operation, management maintenance and development of the distribution system in a particular area and its connection with other systems, as well as ensuring the long-term capacity of the system to meet the reasonable demand for electricity distribution.

Electricity storage facility means a facility where energy is stored,

Connection means a set of lines, equipment and devices for transmission of electricity connecting the user’s facility to the transmission network, from the metering device to the nearest point in the transmission network at which connection is possible in technical, legal and economic terms,

Connected power means the maximum permanent active power which the user’s facility (which consumes, produces and/or stores electricity) may withdraw from the network or inject into the network at the point of connection, as specified in the connection contract or agreed between Elektroprenos and NOS on the one hand and the user on the other,

Electricity storage means deferring the final use of electricity to a moment later than when it was generated, or the conversion of electrical energy into a form of energy which can be stored, the storing of such energy, and the subsequent reconversion of such energy into electrical energy or use as another energy carrier,

Creation of technical conditions in the network means construction of new facilities, reconstruction or upgrade of the existing facilities, as well as network adjustments required for connection of the user,

Connection contract means a contract between Elektroprenos and the user specifying conditions for connection to the transmission network,

Conditions for connection of the user to the transmission network mean a document defining minimum technical, construction and operational criteria which have to be fulfilled by the existing and future users connected to the transmission network,

Application for issuance of conditions for connection means an application in a specified form submitted by the user requesting connection to the transmission network.

PART TWO – CONDITIONS FOR CONNECTION OF THE USER TO THE TRANSMISSION NETWORK

Article 3

(Purpose of Conditions for Connection of the User to the Transmission Network)

- (1) The user shall be obligated to file an application for the issuance of conditions for connection of the user to the transmission network (hereinafter: Connection Conditions) if there is an intention to construct a new facility.
- (2) The existing user shall also be obligated to file an application for the issuance of Connection Conditions in case of:
 - a) An increase in connected power,
 - b) Installation of an electricity storage facility,
 - c) Upgrade or reconstruction of facilities in case of an increase of connected power, separation or connection of installations within the facility,
 - d) Modification of technical parameters of the connection,
 - e) Modification of the consumption category,
 - f) Connection of new supply sources or an increase in capacity of the existing supply sources belonging to the user.
- (3) Connection Conditions shall be issued in order to ensure the provision of other required documents with a view to considering possibilities and conditions for connection of the user's facility to the network and conditions for the use of the network.

Article 4

(Submission of the Application)

- (1) The user shall file a written application for the issuance of Connection Conditions with Elektroprenos in the prescribed form.
- (2) When filing the request for the issuance of Connection Conditions the user shall pay the fee for the submission of the application in accordance with the Price List.
- (3) Elektroprenos shall develop and publish the application form.
- (4) The application form may be obtained at Elektroprenos or on its website.
- (5) Exceptionally, if the application form does not allow for the provision of all necessary data prescribed by these Rules, the application may be submitted on the existing form, with additional written justification.

Article 5

(Content of the Application for the Issuance of Connection Conditions)

- (1) The application shall include:
 - a) User's basic data,
 - b) Name, type, address and number of the cadastral parcel of the facility to be connected to the network,
 - c) Planned date of the connection,

- d) Planned installed and connected power and annual consumption/generation of the user's facility, and for hybrid and electricity storage facilities, maximum power and storage capacity as well,
 - e) Purpose of electricity consumption, for customers,
 - f) Regime of the use or generation of capacity and energy,
 - g) Other technical parameters pursuant to the Grid Code.
- (2) Along with the application for the issuance of Connection Conditions, the user shall enclose a document from the competent authority which is possession of the relevant records, which has to contain:
- a) The full name of the applicant for the issuance of the act,
 - b) The name and connected power of the facility whose construction is planned,
 - c) Numbers of cadastral parcels with the name of the cadastral municipality of the location where the construction of the facility is planned,
 - d) A statement that the construction of the facility at the location in question is in accordance with the applicable spatial planning documentation or that the construction of the facility is in accordance with the amendments to the spatial planning documentation for which the adoption procedure is in progress or that the construction of the facility is in accordance with the new planning documentation for which the adoption procedure is in progress,
 - e) A statement that the act is issued for the purpose of being used in the procedure for issuance of Connection Conditions.

Article 6

(Pre-approval of Connection)

- (1) Upon an application of the user or the competent administrative authority for the issuance of the document referred to in paragraph (2) of Article 5 of the Rules, Elektroprenos may issue a Pre-approval of Connection. The content of the application is the same as the content of the application for the issuance of Connection Conditions.
- (2) Elektroprenos shall provide NOS with a copy of the Pre-approval.
- (3) The Pre-approval of Connection shall be valid for one year from the date of issuance, and may be prolonged for one more year on an exceptional basis.

Article 7

(Issuance of Connection Conditions)

- (1) Connection Conditions shall be issued by Elektroprenos on the basis of a Project Analysis.
- (2) The user may not be connected nor may the user's connected capacity be increased on the basis of Connection Conditions.

Article 8

(Content of Connection Conditions)

- (1) Connection Conditions shall include:
 - a) Basic data on the user,

- b) Name, type, address and number of the cadastral parcel of the facility to be connected to the network,
 - c) Location of connection of the facility to the network,
 - d) Installed and connected capacity or maximum power and capacity of the hybrid and electricity storage facilities as well as the planned annual injection/withdrawal of electricity,
 - e) Technical conditions for connection to the transmission network,
 - f) Consumption/generation category,
 - g) Technical condition for the billing-metering point,
 - h) Planned deadline for connection,
 - i) Nominal voltage at the billing-metering point,
 - j) Allowed power factor,
 - k) Period of validity,
 - l) Conditions for termination of validity, and
 - m) Dispute clauses.
- (2) The Project Analysis shall be an integral part of Connection Conditions.

Article 9

(Deadline for Issuance and Validity of Connection Conditions)

- (1) Elektroprenos shall deliver Connection Conditions prepared pursuant to paragraph (1) of Article 7 of these Rules, to the applicant, together with the Project Analysis, no later than 90 days from the day of the application submission, i.e., 30 days after the revision of the Project Analysis if prepared by a third party.
- (2) Connection Conditions shall be issued with a three-year validity period.

Article 10

(Acceptance of Connection Conditions)

- (1) After receiving Connection Conditions, the user is obligated to provide to Elektroprenos a written statement confirming the acceptance of Connection Conditions, of which Elektroprenos shall subsequently inform NOS.
- (2) The user's written statement of acceptance shall be provided in standardized form to be defined by Elektroprenos.

Article 11

(Project Analysis)

- (1) The Project Analysis shall include construction of connection to the transmission network and the user's impact on the transmission system.
- (2) The scope and content of the Project Analysis shall be defined by NOS in consultation with Elektroprenos.
- (3) Elektroprenos shall be responsible for the Project Analysis design.

- (4) Estimates and calculations for the Project Analysis design shall be carried out for the year of planned connection of the user to the network, using standard planning methodologies.
- (5) In the case of a hybrid facility, the user may ask for the study to be done on an hourly resolution, thereby meeting one of the requirements for concluding a flexible connection agreement, which defines operational limits for cases of congestion in the network.
- (6) If NOS establishes that circumstances on the transmission network have changed as a result of the balancing of new users in the period from the date of issuance of the connection conditions to the date of submission of the application for the conclusion of the connection agreement, NOS may require the user to supplement the Project Analysis in accordance with the established changes on the transmission network, before giving consent to the conclusion of the connection agreement.
- (7) NOS shall review, approve and directly revise the Project Analysis prepared by Elektroprenos.
- (8) Upon a request of the user, Elektroprenos in consultation with ISO may approve the Project Analysis design by another professional institution cited in the request. In this case NOS, in consultation with Elektroprenos, shall define terms of reference for the Project Analysis design.
- (9) NOS, with active involvement of Elektroprenos, shall review, approve and directly revise the Project Analysis prepared by another professional institution for the user.
- (10) Results of the revision shall be presented publicly.

Article 12

(Solutions in the Project Analysis)

Solutions provided in the Project Analysis are obligatory for the user and they create a basis of the issuance of Connection Conditions.

Article 13

(Design of the Project Analysis by Elektroprenos)

The following rules shall be applied if the Project Analysis is designed by Elektroprenos:

- a) Contract on the Project Analysis design shall be concluded between Elektroprenos and the user.
- b) Contract on the Project Analysis design shall also include provisions regarding the revision.
- c) While developing the Project Analysis, Elektroprenos may require additional information from the user.

Article 14

(Costs of Project Analysis Design)

- (1) The user shall cover costs of the Project Analysis design and revision.
- (2) The costs of the Project Analysis design shall be determined by Elektroprenos if Elektroprenos is the designer.
- (3) ISO shall determine the costs of the Project Analysis revision.

PART THREE – CONNECTION FEE

Article 15

(Purpose of Connection Fee)

- (1) The connection fee shall be the amount which the user shall pay to Elektroprenos for connection to the network or for an increase in connected capacity.
- (2) The purpose of the connection fee shall be to financially contribute to the creation of technical conditions in the network for ensuring connection of the user and to cover connection construction costs.
- (3) The creation of technical conditions in the network for ensuring connection of the user and construction of connection shall be the responsibility of Elektroprenos.

Article 16

(Structure of Connection Fee)

- (1) The connection fee shall consist of fixed and variable parts.
- (2) The connection fee shall be determined by Elektroprenos the basis of the Project Analysis.
- (3) The user shall cover the connection fee pursuant to Connection Contract provisions.

Article 17

(Fixed Part of Connection Fee)

- (1) The fixed part of the connection fee shall be calculated in accordance with the following formula:

For a new user:

$$N = C \cdot P$$

For a user increasing connected capacity or converting the existing facility into a hybrid facility:

$$N_2 = C \cdot (P_2 - P_1)$$

where:

N – one-off amount of money to be paid by the user in order to ensure conditions for connection,

C – the price of connected capacity of the user per unit defined by the Price List,

P – granted connected capacity of the user,

N_2 – one-off amount of money to be paid by the user in order to ensure conditions for increase of connected capacity,

P_2 – granted connected capacity of the user upon the user's application for increase in capacity,

P_1 – previously granted connected capacity of the user prior to approval of increase in connected capacity.

- (2) Electricity generation facilities using renewable energy sources of electricity storage facilities shall pay 60% of the fixed part of connection fee. Facilities using hydro power for generation shall be able to use this benefit if their installed capacity does not exceed 10 MW.
- (3) If established by the Project Analysis or during its revision that connected capacity differs from the one specified in the application, the payment of the fixed part of the connection fee shall be done on the basis of the actually determined connected capacity.

Article 18

(Variable Part of Connection Fee)

- (1) The variable part of the connection fee shall be used to cover the connection costs referred to in Article 19 of these Rules.
- (2) To calculate the variable part of the connection fee for connection of the user to the network, the prices of goods, works and services and standard normative works per unit shall be used and these prices shall be made publicly available Elektroprenos.
- (3) If determined after the handover of the completed connection that the difference between the calculated variable cost and the real one is higher than $\pm 5\%$, the payment of the fee shall be done on the basis the actual cost.

Article 19

(Costs of Connection)

- (1) Costs of connection of the user to the voltage level of 110kV and higher, depending on a technical solution specified in the Project Analysis, shall include costs of preparation, including possible purchase of land, and construction of a high voltage connection transmission line, from the point in the network which is defined by the Project Analysis to the metering device, as well as the equipment of transmission line feeder bay with accompanying busbars at the facilities of Elektroprenos. The costs of connection shall also include costs of the instalment of measurement and protection system as well as the instalment of devices required for operation and management of the system after connecting the user's facilities to the network.
- (2) Elektroprenos shall be the investor and the owner of the connection.
- (3) Elektroprenos may put the user in charge of constructing the connection, with Elektroprenos supervising all phases of construction. The user is obligated to transfer ownership of the constructed connection to Elektroprenos without compensation.

Article 20

(Relations between the New User and the Existing One)

- (1) If the new user connects via the same connection line later or uses some part of infrastructure or facilities for which already connected user has paid the connection fee,

the existing user shall be entitled to compensate a part of the variable amount of the fee which shall be regulated by a separate mutual agreement.

- (2) If the users referred to in the previous paragraph cannot reach an agreement on the amount of compensation, it shall be determined by Elektroprenos upon a request of one of the users.
- (3) In case of connection of each following user, all previously connected users who have paid the connection fee and/or compensation shall be entitled to compensation.
- (4) The user shall be able to use the right to compensation during a ten-year period starting from the day of connection of the facility.

Article 21

(Costs of Creation of Technical Conditions in the Network)

- (1) The creation of technical conditions in the network shall be conducted in accordance with a long-term transmission network development plan.
- (2) Elektroprenos shall be the investor and the owner of transmission network facilities, i.e. their parts, the construction of which shall create technical conditions in the network enabling connection of the user.
- (3) The facilities referred to in paragraph (2) shall be financed from the tariff and the fixed part of the connection fee.

Article 22

(Price List)

- (1) Elektroprenos shall create a price list for connection of the user which shall also contain the amount of the application fee as well as the price of connected capacity of the user per unit.
- (2) The Price List shall be submitted to SERC for approval.
- (3) The Price List of services shall be published on the website of Elektroprenos.
- (4) The procedure of the modification of the Price List shall be the same as the procedure for its adoption.

PART FOUR – CONNECTION CONTRACT

Article 23

(Connection Contract)

- (1) In accordance with Connection Conditions issued and the construction permit for connection and/or HV facility and approval by NOS to conclude the connection contract pursuant to Article 11 paragraph (6) of these Rules, upon request of the user, Elektroprenos and the user shall conclude the connection contract.

- (2) Elektroprenos shall provide NOS with one copy of the signed contract.

Article 24

(Content of Connection Contract)

- (1) The Connection Contract shall regulate technical, legal and economic conditions for connection to the network as well as all details of construction of connection, future ownership relationships as well as future relationships between the user and the Elektroprenos regarding operation and maintenance of the constructed facilities of the user's connection.
- (2) The Connection Contract shall include but shall not be limited to:
- a) Data on contracting parties,
 - b) Subject of the contract,
 - c) Specification of work and equipment for construction of connection to the network as defined by the Project Analysis,
 - d) Specification of technical parameters of the user's equipment in accordance with the Project Analysis,
 - e) The amount of the connection fee in accordance with the Project Analysis
 - f) The deadline and schedule of payment of the connection fee,
 - g) The deadline for completion of works which are the subject of the contract,
 - h) The deadline for connection,
 - i) Conditions for the installation of connection,
 - j) The manner and responsible parties for the solution of legal and property-related issues,
 - k) Conditions for making the connection operational in accordance with the Grid Code
 - l) Ownership relationships and boundaries,
 - m) Accountability for damage and the amount of a contracted penalty in case of non-compliance or partial compliance with the contract,
 - n) Duration of the contract,
 - o) Reasons for termination of the contract,
 - p) Other requirement and conditions, and
 - q) Dispute clauses.

PART FIVE – APPROVAL OF CONNECTION TO THE TRANSMISSION NETWORK AND COMMISSIONING

Article 25

(Approval of Connecting a HV Facility and the Connection)

- (1) The user shall inform Elektroprenos of the completion of works on the part of the HV facility which is function of electricity transmission and the connection if it is built by the user, and submit:
 - a) Investment and technical documentation,
 - b) A certificate of conducted testing,
 - c) A proposal of program for inspection of completed works.
- (2) Elektroprenos shall approve the inspection program and inform the user of the date of the inspection no later than seven days before the inspection date.
- (3) Upon the completion of the inspection referred to in paragraph (1) of this Article, Elektroprenos shall deliver a record of completed inspection and readiness for commissioning to NOS and the user.
- (4) If the connection is built by Elektroprenos, then Elektroprenos shall deliver the record of completed inspection and readiness for commissioning to NOS and the user.
- (5) Upon user's request, Elektroprenos shall issue approval of connecting a HV facility and the connection, if it is built by the user.
- (6) The following documentation shall be attached to the application for the issuance of the approval for connecting the HV facility and the connection, if it is built by the user:
 - a) Construction permit for the HV facility,
 - b) Construction permit for the connection,
 - c) Use permit for the HV facility,
 - d) Use permit for the connection,
- (7) One copy of the approval of connecting the HV facility and the connection, if built by the user, shall be submitted by Elektroprenos to NOS.

Article 26

(Content of Approval of Connecting a HV Facility and the Connection)

The approval of connecting a HV facility and the connection shall include, but shall not be limited to:

- a) Data on the user,
- b) Name, type, address and number of the cadastral parcel,
- c) Number of the construction permit for the HV facility,
- d) Number of the construction permit for connection,

- e) Number of the use permit for the HV facility,
- f) Number of the use permit for the connection,
- g) The purpose of installed capacity of the user,
- h) Nominal voltage of the connection,
- i) Location and technical characteristics of the connection,
- j) Technical characteristics of the billing-metering point,
- k) Type and settings of protection,
- l) Obligation to comply with the Grid Code,
- m) The conditions of validity, and
- n) Dispute clauses.

Article 27

(Approval of Commissioning a HV facility and the Connection)

- (1) The approval of commissioning the HV facility and the connection shall be issued NOS on the basis of the user's application and permit for the connection.
- (2) The following documentation shall be attached to the application for the issuance of approval:
 - a) Protection settings protocol,
 - b) Management agreement between the user and NOS,
 - c) Report on established communications and completed testing for the exchange of the required measurable volumes with NOS and Elektroprenos.
- (3) NOS shall inform the user and Elektroprenos on the date of commissioning the HV facility and the connection.

Article 28

(Approval of Temporary Operation of the Facility of the User)

- (1) The approval of temporary operation shall give the right to user to connect to the transmission network for the purpose of conducting all required functional testing in accordance with the Grid Code and compliance tests.
- (2) The approval of temporary operation shall be issued by NOS at the request of the user and in accordance with the approval of the connection referred to in Article 25 of these Rules.
- (3) Attached to an application for issuance of approval of temporary operation shall be the following documentation:
 - a) Permit of the relevant authority covering the period of functional testing (only for generation facilities),
 - b) Statement of the user on operational readiness of the facility,

- c) Statement of the user on readiness for synchronisation (only for generation facilities),
 - d) Testing and protection settings protocol,
 - e) Agreement on management between the user and NOS,
 - f) Report on established communications and completed testing for the exchange of the required measurable volumes with NOS and Elektroprenos.
 - g) A proposal of program for commissioning,
 - h) Signed and certified Measurement Register in accordance with the Grid Code.
- (4) During the term of approval of temporary operation, the user shall be obligated to conduct all functional testing, testing in accordance with the Grid Code and testing in accordance with the compliance tests and submit the results to NOS for approval.
 - (5) The approval of temporary operation shall be issued for a 12-month period. NOS shall provide the relevant regulatory commissions and Elektroprenos with a copy of the approval of temporary operation.
 - (6) An extension of the approval of temporary operation may be granted if, at the request of the user, NOS evaluates that considerable progress has been made by the user towards the full compliance.

Article 29

(Content of the Approval of Temporary Operation of the User's Facility)

The approval of temporary operation of the user's facility shall include, but shall not be limited to:

- a) Data on the user,
- b) Technical data on the user's facility,
- c) The purpose of installed capacity of the user,
- d) Nominal voltage of the connection,
- e) The date of connection,
- f) The conditions of validity, and
- g) Obligation to comply with the Grid Code and Market Rules.

Article 30

(Compliance Tests)

- (1) During the term of the approval of temporary operation, the user shall be obligated to conduct the compliance tests.
- (2) The method and type of testing, as well as the duties and obligations of NOS and the user shall be defined by the compliance tests published by NOS on its internet site.
- (3) The user shall submit the results of testing completed in accordance with the compliance tests to NOS for verification.

Article 31

(Approval of Permanent Operation of the User's Facility)

- (1) The approval of permanent operation of the user's facility shall be issued by NOS at the request of the user based on the verified results of the compliance tests.
- (2) Attached to an application for issuance of approval of permanent operation shall be the following documentation:
 - a) Use permit for the user's facility,
 - b) License for performance of the electricity generation activities granted by the relevant regulatory commission (for generation units).
- (3) NOS shall provide the relevant regulatory commissions and Elektroprenos with a copy of the approval of permanent operation.

Article 32

(Content of the Approval of Permanent Operation of the User's Facility)

The approval of permanent operation of the user's facility shall include, but shall not be limited to:

- a) Data on the user,
- b) Number of the use permit for the user's facility,
- c) Number of the license for the electricity generation activity (only for generation units),
- d) Technical data on the user's facility,
- e) The purpose of installed capacity of the user,
- f) Location and voltage of the connection to the transmission network,
- g) Approved connected capacity,
- h) Data on billing-metering point,
- i) Obligation to comply with the Grid Code and Market Rules,
- j) The conditions of validity, and
- k) Legal remedy.

PART SIX – CONNECTION TO MEDIUM VOLTAGE LEVEL

Article 33

(Connection to Medium Voltage Level at the Transmission Company's Facilities)

- (1) The connection of the user via medium voltage lines of 35, 20, 10 and 6 kV to substations of Elektroprenos (hereinafter: MV connection) shall be conducted upon a request of the competent distribution operator.
- (2) The competent distribution operator shall issue an approval for connection of the user to the medium level network, including MV facilities at the substations of Elektroprenos,

taking into account an optimal development of the distribution and transmission networks.

- (3) Elektroprenos shall issue conditions for MV connection upon a request of the competent distribution operator.
- (4) The users who, in the distribution operator's opinion, can obtain approvals for connection to the distribution network at 35, 20, 10, 6 and 0.4 kV voltage levels shall not be able to file an application for connection to the transmission network at 110 kV level and higher.

Article 34

(Content of Condition for MV Connection)

In addition to data referred to in Article 8 of these Rules, the conditions for MV connection shall also include:

- a) Data on the distribution system operator,
- b) Name, type and voltage level of MV line to be connected, and
- c) The location of connection of MV line to a 110/x kV substation.

Article 35

(Fee for MV Connection)

- (1) The distribution system operator shall pay to Elektroprenos the fee for MV connection referred to in paragraph (1) of Article 33 of these Rules.
- (2) The fee for MV connection shall be defined per cubicle and voltage level and determined on the basis of the price of goods, works and services and standard normative works per unit, which shall be made publicly available by Elektroprenos.
- (3) The fixed part of the fee referred to in Article 17 of these Rules shall also be paid for MV connection.
- (4) Obligations of the user towards the distribution system operator shall be defined by acts of the distribution system operator.

Article 36

(Costs of MV Connection)

- (1) The fee for MV connection, in case of connection at a 110/x kV substation, depending on the voltage level, shall include costs of construction of medium voltage outgoing feeder at the substation of Elektroprenos with accompanying busbars. These costs shall also include costs of the installation of metering and protection system as well as operational and telecommunication systems, which are necessary for operation and control of the system after connection. The construction of MV connection line (transmission line/cable) to the 110/x kV substation of Elektroprenos shall be an exclusive responsibility of the distribution system operator.
- (2) The remaining necessary investments in the network shall be performed in accordance with the Long-Term Transmission Network Development Plan.

Article 37
(Investor and Owner)

Elektroprenos shall be the investor and owner of MV cubicles (35, 20, 10, 6 kV) in case of connection at a 110/x kV substation.

Article 38
(Detailed Rules of MV Connection)

- (1) In accordance with these Rules Elektroprenos shall develop detailed rules and procedures pertaining to MV connection and publish them on its website.
- (2) Elektroprenos shall consult the public while developing rules and procedures.

PART SEVEN – CONNECTION REGISTER

Article 39
(Connection Register)

- (1) Elektroprenos shall keep a Connection Register.
- (2) The Connection Register shall include all documents pertaining to individual connections, including their attachments as well as installed and granted connected capacity of the user's facility.
- (3) Elektroprenos shall also keep a summary of the Register in electronic form which shall include basic data pertaining to the connection.
- (4) The summary of the Register in electronic form shall be published on the website of Elektroprenos.

Article 40
(Register of Requests)

- (1) Elektroprenos shall keep a List-Register of all applications filed related to these Rules, which are under procedure and for which the connection procedure has not been completed. The List shall provide an assessment of the time period required for decision making upon each individual application, including the current stage of each application at the given moment.
- (2) The List of applications filed shall be published on the website of Elektroprenos.

PART EIGHT – PROCEDURAL RULES AND DISPUTE RESOLUTION

Article 41
(Subsidiary Application of Procedural Rules)

In the process of connection to the transmission network, the rules of administrative procedure shall be applied appropriately, unless otherwise prescribed by these Rules.

Article 42
(Dispute Resolution)

- (1) SERC shall be competent for the resolution of disputes caused by application of these Rules.
- (2) SERC decisions regarding disputes referred to in paragraph (1) of this Article shall be final.

PART NINE – TRANSITIONAL AND FINAL PROVISIONS

Article 43
(Transitional Provisions)

The Price List of services for connection of the user shall remain into effect until a new one is adopted.

Article 44
(Cessation of Validity)

On the date of entry into force of these Rules, the Connection Rules (Official Gazette of BIH, 95/08, 79/10, 60/12 and 83/17) shall cease to be valid.

Article 45
(Entry into Force and Publication)

These Rules shall enter into force on the eighth day after the publication in the Official Gazette of BIH and they shall also be published in the official gazettes of the Entities and the Brčko District of BIH.

Number: 05-28-227-21/25
17 October 2025
Tuzla

Chairman of the Commission
Suad Zeljković