

Pursuant to Article 4.2 of the Law on Transmission of Electric Power, Regulator and System Operator of Bosnia and Herzegovina (Official Gazette of BiH, 7/02, 13/03, 76/09 and 1/11) and Article 36 of the Rules of Procedure of the State Electricity Regulatory Commission (Official Gazette of BiH, 2/05), at the session held on 3 September 2020, the State Electricity Regulatory Commission adopted a

DECISION

ON APPROVAL OF MAXIMUM CAPACITY FOR THE INTEGRATION OF VARIABLE ENERGY SOURCES

1. A proposal for modified maximum capacity for the integration of variable energy source into the electric power system of Bosnia and Herzegovina in terms of the possibility to control the system shall be approved as defined by the document of the Independent System Operator in Bosnia and Herzegovina number 808-2/20 of 25 August 2020 in the following amounts:
 - 840 MW for wind power plants, and
 - 825 MW for photovoltaic power plants.
2. Due to lack of uniform criteria for the allocation of the maximum capacity referred to in Point I of this Decision between the Federation of Bosnia and Herzegovina and the Republika Srpska, the State Electricity Regulatory Commission calls upon their relevant authorities to agree upon the mutual allocation in accordance with the existing practice leaving the possibility to trade-off one technology for the benefit of the other, but in compliance with the amounts defined by this Decision.
3. SERC, the ISO BiH and Elektroprenos Bosne i Hercegovine (Transmission Company of Bosnia and Herzegovina) shall be notified in writing of the agreed allocation which shall be relevant to the requirements for keeping registers of renewable energy sources.
4. In accordance with the sector and electricity market developments in Bosnia and Herzegovina and the region, the ISO BiH is obligated to continuously make necessary analyses and provide SERC with modified well-grounded proposals for maximum capacity for the integration of variable energy sources.
5. The ISO BiH is obligated to inform SERC of all aspects of implementing this Decision on a continuous basis, or at least once every six months, including the availability of control reserves, status of regional initiatives and projects of the European Network of Transmission System Operators for Electricity (ENTSO-E) which are related to cross-border exchange of control energy as well as economic and financial aspects of the integration of variable energy sources into the power system of Bosnia and Herzegovina.
6. Elektroprenos BiH is obligated to submit on a six-month basis an excerpt from the Register of applications filed by users for connection to the transmission network which pertain to variable energy sources as well as an overview of such facilities connected to the transmission network.
7. The other institutions are also called upon to undertake activities within their respective competences aimed at increasing electricity generation from variable energy sources.
8. Upon entry into force of this Decision, the Decision on approval of maximum capacity for the integration of variable energy sources number 05-14-2-188-11/18 of 14 March 2019 shall cease to have effect.
9. This Decision shall come into force on the day of its adoption and shall be published in the Official Gazette of BiH and the official gazettes of the Entities and the Brčko District of Bosnia and Herzegovina.

Number: 05-14-2-276-2/20
3 September 2020
Tuzla

Chairman of the Commission
Nikola Pejić